

Powering Past Coal Task Force - Master Schedule

Summary

This document is a master schedule to provide a common operating picture of the overall progress to replace the electricity currently provided by the coal plant. On the next page, the grey line items are PUC approved measures. Lines beneath these may be projects or initiatives that fall under each PUC docket. Colored boxes indicate key milestones or project commercial operation dates.

Purpose

On March 30, 2021, by [Executive Order 21-01](#), Governor David Ige established the Powering Past Coal Task Force to convene stakeholders to increase transparency, coordination, collaboration, and urgency to timely facilitate, coordinate, and align the reviews and approvals needed for the measures and projects that the PUC approved to replace the electricity and grid stability currently provided by Hawai'i's last coal-fired power plant, located on O'ahu.

To achieve the Task Force objectives, a primary activity of the Task Force is to develop and maintain a [Master Schedule](#), as shown on next page, which provides a timeline and status summary of the measures and projects needed to replace the coal plant with renewable energy.

These measures and projects will collectively support O'ahu's transition away from fossil fuels.

The coal plant's generation capacity is **180 MW** and in 2020 it provided **16% of O'ahu's electrical energy**; notably, providing more energy during peak and non-daylight hours. It has been operating since 1992.

The Task Force is chaired by the Chief Energy Officer of the Hawai'i State Energy Office and includes members from State and City and County of Honolulu government, the Hawai'i State Legislature, Hawaiian Electric, renewable energy development companies, and energy-related public interest groups.

The Task Force is not a policy-making or decision-making body and does not pursue statutory or administrative rule changes.

The coal plant is planned for retirement on **SEPTEMBER 1, 2022**, as indicated by the vertical **black line** in the Master Schedule. State law prohibits the use of coal for power generation in Hawai'i after December 31, 2022.

Hawai'i RPS = 100% renewable energy for electricity consumption by 2045

Terms and Abbreviations Used

- COD** - Commercial Operations Date - Target date for a project to begin commercial operations.
- Force Majeure** - Contract clause that removes liability to parties for unavoidable and unexpected events that prevent parties from fulfilling contractual obligations (e.g., unforeseen supply shortages or natural disasters).
- GCOD** - Guaranteed Commercial Operations Date - Contractually binding date for a project to begin commercial operations.
- HECO** - Hawaiian Electric Company - The only electric utility servicing the island of O'ahu, part of Hawaiian Electric.
- MW** - Megawatt - Measurement of power, capacity, or demand. Represented below as *generating capacity* of a project.
- PPA** - Power Purchase Agreement - A contract for an electric utility to purchase energy and or capacity from a commercial source (e.g., utility scale solar project) at a predetermined price or based on pre-determined pricing formulas.
- PUC** - Hawai'i Public Utilities Commission
- RPS** - [Renewable Portfolio Standard](#) - A goal for the percentage of **electricity sales** in Hawai'i to be derived from renewable energy sources.
- Utility RPS** - The percentage of a utility's electricity sales that comes from renewable energy. In the case of Hawaiian Electric, its Utility RPS is a combination of the three electric utilities servicing O'ahu, Maui County (Maui, Moloka'i, Lāna'i), and Hawai'i island: respectively, Hawaiian Electric Company (HECO), Maui Electric Company (MECO), and Hawai'i Electric Light Company (HELCO).

Schedule Legend

Green = Accelerated COD or GCOD	Yellow = Original Proposed GCOD	Red = Delayed COD or GCOD
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Disclaimer: *The information represented below is public and can be found within the PUC dockets. The project schedule is evolving—what is represented on the next page is subject to future additions and changes. For the most up-to-date information on the status of each project, HSEO recommends referencing the PUC dockets and/or appropriate agencies regarding the status of their approvals. Additional information can be found in the individual PUC dockets and on the project webpages, all of which are linked within the schedule on the next page.*

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PUC Docket Number and Link	PUC Approved Measures to Replace Generation and Capacity of the Coal Plant	Project or Task Updates	Production Capacity (MW)	Estimated Utility RPS Percent Contribution	22-May	22-Jun	22-Jul	22-Aug	22-Sep	22-Oct	22-Nov	22-Dec	23-Jan	23-Feb	23-Mar	23-Apr	23-May	23-Jun	23-Jul	23-Aug	23-Sep	23-Oct	23-Nov	23-Dec	Coal Plant Retirement - 9-1-22
2021-0024	Utility-Scale Projects (Stage 1 and 2)																								
2019-0050	AES West O'ahu Solar (Stage 1)	SUP approved by LUC 6-10-21. Construction anticipated to start Sep-21 or Oct-21.	12.5	0.4					GCOD 9-7-22																
2020-0136	Kapolei Energy Storage (Stage 2)	Battery supplier cannot guarantee delivery until Aug-22, delaying initial GCOD. 138 kV overhead line application filed 6-21-21. Project needs Interconnection Requirements Study (IRS) amendment and overhead line approval by 9-1-21 for financial closing. KES is looking at rolling commissioning by looking at each battery as it is installed and hooked up. Construction anticipated to start Q4-21.		0.1		Original GCOD 6-1-22				New COD Early delivery		New GCOD 12-30-22													
2018-0434	Mililani I Solar (Stage 1)	Construction started. Parties working to complete PPA amendment negotiations to potentially accelerate the GCOD. HECO is reviewing proposed new project schedule to determine feasibility; final price proposal (3% increase or more) to be based on new schedule.	39	1.2			Proposed GCOD 7-31-22				GCOD 11-1-22														
2020-0137	Waiawa Solar (Stage 1)	Construction started. Parties working to complete PPA amendment negotiations to potentially accelerate the GCOD. HECO is reviewing proposed new project schedule to determine feasibility; final price proposal (3% increase or more) to be based on new schedule.	36	1.2					Proposed GCOD 9-30-22			GCOD 12-1-22													
2020-0139	Mountain View Solar (Stage 2)	Continuing Cultural Impact Assessment, project layout and design, and studies. Next public meeting estimated Sep-21 (date TBD). HECO - AES working on early engineering agreement for interconnection facilities. Construction anticipated to start Q2-22.	7	0.3														GCOD 5-17-23							
2020-0138	Kupehau Solar (Stage 2)	Joint interconnection with Ho'ohana resulted in delays. Developer 60% design (Ho'ohana) package due 7-14-21, slipped from 6-3-21 (Note: Kupehau sharing Ho'ohana interconnection so review of Ho'ohana's design package covers Kupehau as well). Construction anticipated to start Q1-22.	60	1.3	Original GCOD															New COD 7-1-23					
2018-0431	Ho'ohana Solar 1 (Stage 1)	Kahe-Halawa #1 138 kV overhead line application filed 2-26-21. Wai'au-Mililani 46kV underground-overhead line relocation application filed 6-18-21. Kahe-Wai'au 138 kV underground line application filed 6-15-21. Construction anticipated to start Q1-22.	52	1.4																	GCOD 8-31-23				
2020-0137	Waiawa Phase 2 Solar (Stage 2)	Continuing Project layout, design and studies; working with landowner on Land Use Commission petition for later this year. HECO and AES working on early engineering agreement for interconnection facilities. Construction anticipated to start Q2-22.	30	1.2																		GCOD 10-30-23			
2020-0140	Mahi Solar (Stage 2)	SUP unanimously approved by Planning Commission 6-23-21. Targeting Aug-21 LUC agenda. Updated pricing proposal with accelerated GCOD submitted to Hawaiian Electric 6-17-21. Construction anticipated to start Q1-22.	120	3.1																Proposed COD		Proposed GCOD		GCOD 12-31-23	
	<i>SUM:</i>		356.5	10.2																					
2019-0323	Distributed Energy Resources (DER)																								
		PUC issued Decision and Order on 6-8-21 for HECO to implement a Schedule Dispatch Program (SDP) for commercial and residential rooftop photovoltaic systems. The program incentivizes new and existing DER tariff customer generators to install battery storage for existing or added photovoltaic systems. New battery systems will discharge on a scheduled basis during peak hours. HSEO attempting to get better understanding of type, volume, and timing needed for new or retrofit PV + battery installations to reach 50MW by target date of Sep-22, or enrollment end date of Jun-23. HSEO needs to work with stakeholders to develop strategy to ensure timely permitting and interconnection.	50	TBD																					Minimum capacity required per HNEI 36MW
2018-0163	Microgrid Services Tariff*																								
		PUC issued Decision and Order approving microgrid tariff 5-17-21. Hawaiian Electric submitted microgrid tariff 5-27-21. The Microgrid Services Tariff is intended to encourage and facilitate the development and use of new microgrids throughout Hawai'i, with the exception of Kaua'i. A microgrid is defined as a group of interconnected loads and distributed energy resources within clearly defined electrical boundaries that acts as a single self-governing controllable entity with respect to the utility's electrical grid and is connected to a public utility's electrical grid to operate in "grid connected mode", or can disconnect to operate in "island mode".	TBD	TBD																					
2007-0323	Energy Efficiency / Public Benefits Fund *																								
		Docket includes energy efficiency measures that serve to decrease electricity sales and defer or decrease the need for plant investment. The negative number shown in the next column indicates the estimated decrease in required production capacity that can be achieved through energy efficiency programs and demand side management. This measure is administered through a third party, Hawaii Energy.	-45	TBD																					
2017-0352	O'ahu Grid Services RFP *																								
2014-0135	Distributed Generation (Rooftop PV) / Green Energy Market Securitization (GEMS) *		60	TBD																					
				TBD																					
2018-0195	Community-Based Renewable Energy (CBRE) / Shared Solar *																								
				TBD																					
2007-0341	Demand Side Response / Grid Services Purchase Agreements *																								
				TBD																					

* These measures are not currently items that are Task Force priority; however, they play an important role in ensuring O'ahu meets the production capacity requirements necessary to retire the coal plant and meet renewable energy goals. Measures may be brought to the Task Force should the need arise.