

Powering Past Coal Task Force - Master Schedule

Summary

This document is a master schedule to provide a common operating picture of the overall progress to replace the electricity currently provided by the coal plant. On the next page, the grey line items are PUC approved measures. Lines beneath these may be projects or initiatives that fall under each PUC docket. Colored boxes indicate key milestones or project commercial operation dates.

Purpose

On March 30, 2021, by [Executive Order 21-01](#), Governor David Ige established the Powering Past Coal Task Force to convene stakeholders to increase transparency, coordination, collaboration, and urgency to timely facilitate, coordinate, and align the reviews and approvals needed for the measures and projects that the PUC approved to replace the electricity and grid stability currently provided by Hawai'i's last coal-fired power plant, located on O'ahu.

To achieve the Task Force objectives, a primary activity of the Task Force is to develop and maintain a [Master Schedule](#), as shown on next page, which provides a timeline and status summary of the measures and projects needed to replace the coal plant with renewable energy.

These measures and projects will collectively support O'ahu's transition away from fossil fuels.

The coal plant's generation capacity is **180 MW** and in 2020 it provided **16% of O'ahu's electrical energy**; notably, providing more energy during peak and non-daylight hours. It has been operating since 1992.

The Task Force is chaired by the Chief Energy Officer of the Hawai'i State Energy Office and includes members from State and City and County of Honolulu government, the Hawai'i State Legislature, Hawaiian Electric, renewable energy development companies, and energy-related public interest groups.

The Task Force is not a policy-making or decision-making body and does not pursue statutory or administrative rule changes.

The coal plant is planned for retirement on **SEPTEMBER 1, 2022**, as indicated by the vertical **black line** in the Master Schedule. State law prohibits the use of coal for power generation in Hawai'i after December 31, 2022.

Terms and Abbreviations Used

COD - Commercial Operations Date - Target date for a project to begin commercial operations.

Force Majeure - Contract clause that removes liability to parties for unavoidable and unexpected events that prevent parties from fulfilling contractual obligations (e.g., unforeseen supply shortages or natural disasters).

GCOD - Guaranteed Commercial Operations Date - Contractually binding date for a project to begin commercial operations.

HECO - Hawaiian Electric Company - The only electric utility servicing the island of O'ahu, part of Hawaiian Electric.

IRS - Interconnection Requirements Study - A study to establish the requirements for interconnection of a Generating Facility with the HECO's Distribution System

MW - Megawatt - Measurement of power, capacity, or demand. Represented below as *generating capacity* of a project.

PPA - Power Purchase Agreement - A contract for an electric utility to purchase energy and or capacity from a commercial source (e.g., utility scale solar project) at a predetermined price or based on pre-determined pricing formulas.

PUC - Hawai'i Public Utilities Commission

RPS - [Renewable Portfolio Standard](#) - A goal for the percentage of **electricity sales** in Hawai'i to be derived from renewable energy sources.

Hawai'i RPS = 100% renewable energy for electricity consumption by 2045

Utility RPS - The percentage of a utility's electricity sales that comes from renewable energy. In the case of Hawaiian Electric, its Utility RPS is a combination of the three electric utilities servicing O'ahu, Maui County (Maui, Moloka'i, Lāna'i), and Hawai'i island: respectively, Hawaiian Electric Company (HECO), Maui Electric Company (MECO), and Hawai'i Electric Light Company (HELCO).

Schedule Legend

Green = Accelerated COD or GCOD	Yellow = Original Proposed GCOD	Red = Delayed COD or GCOD
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Disclaimer: *The information represented below is public and can be found within the PUC dockets. The project schedule is evolving—what is represented on the next page is subject to future additions and changes. For the most up-to-date information on the status of each project, HSEO recommends referencing the PUC dockets and/or appropriate agencies regarding the status of their approvals. Additional information can be found in the individual PUC dockets and on the project webpages, all of which are linked within the schedule on the next page.*

PUC Docket Number and Link	PUC Approved Measures to Replace Generation and Capacity of the Coal Plant	Production Capacity (MW)	Estimated Utility RPS Percent Contribution	21-Jul	21-Aug	21-Sep	21-Oct	21-Nov	21-Dec	22-Jan	22-Feb	22-Mar	22-Apr	22-May	22-Jun	22-Jul	22-Aug	22-Sep	22-Oct	22-Nov	22-Dec	23-Jan	23-Feb	23-Mar	23-Apr	23-May	23-Jun	23-Jul	23-Aug	23-Sep	23-Oct	23-Nov	23-Dec	//	24-Sep															
2021-0024	Utility-Scale Projects (Stage 1 and 2)																																																	
2018-0434	Mililani I Solar (Stage 1)	39	1.2													Proposed GCOD 7-31-22																																		
2019-0050	AES West O'ahu Solar (Stage 1)	12.5	0.4	<ul style="list-style-type: none"> Q4-21: Building and Electrical Permit (DPP) Q4-21: Noise Permit (DOH Radiological Health) Q4-21: Grading Permit (DPP) Anticipated Construction Start Oct-Nov 22																																														
2018-0435	Waiawa Solar (Stage 1)	36	1.2																																															
2020-0136	Kapolei Energy Storage (KES) (Stage 2)	185 (Storage)	0.1													Original GCOD 6-1-22																																		
2020-0139	Mountain View Solar (Stage 2)	7	0.3																																															
2020-0138	Kupehau Solar (Stage 2)	60	1.3													Original GCOD 5-31-22																																		
2018-0431	Ho'ohana Solar 1 (Stage 1)	52	1.4																																															
2020-0137	Waiawa Phase 2 Solar (Stage 2)	30	1.2																																															
2020-0140	Mahi Solar (Stage 2)	120	3.1																																															
Sum Online Before 9-1-22 Based on Current GCOD (Includes project's with advanced timeline)		111.5	3.0																																															
Sum All Projects		317.5	9.0																																															
2019-0323	Distributed Energy Resources (DER)																																																	
		50	TBD	Battery Plus Program Started 07-19-21																																														
				9-15-21: Aug Update: 0.16MW																																														
				9-29-21 TF Update: 0.46MW																																														
				Minimum capacity required per HNEI 36MW																																														
2015-0389	Community-Based Renewable Energy (CBRE) - Shared Solar																																																	
	Phase 1	5	TBD																																															
	Phase 2	105 capacity limit	TBD	Community meetings scheduled																																														
2018-0163	Microgrid Services Tariff*																																																	
		TBD	TBD																																															
2007-0323	Energy Efficiency - Public Benefits Fund *																																																	
		-45	TBD																																															
2017-0352	O'ahu Grid Services RFP *																																																	
		60	TBD																																															
2014-0135	Green Infrastructure Loan Program- Green Energy Market Securitization (GEMS) *																																																	
		-44	TBD																																															
2007-0341	Demand Side Response - Grid Services Purchase Agreements *																																																	
		TBD	TBD																																															

Coal Plant Retirement 9-1-2022

Sep-24

Powering Past Coal Task Force - Master Schedule Detailed



PUC Docket Number and Link	PUC Approved Measures to Replace Generation and Capacity of the Coal Plant	Developer	Project or Task Updates	Milestones and Next Steps (if Applicable)	Production Capacity (MW)	Estimated Utility RPS Percent Contribution	Guaranteed Commercial Operations Date
2021-0024 Utility-Scale Projects (Stage 1 and 2)							
2018-0434	Milliani i Solar (Stage 1)	Clearway Energy Group LLC; Global Infrastructure Partners	<ul style="list-style-type: none"> Currently on target to meet new accelerated GCOD. Construction started; ongoing work includes pile installation for PV arrays and inverter station, underground cabling, combiner box mounting, and substation foundation work. Two suppliers have notified Clearway Energy of delivery delays, though currently these delays are not expected to impact achievement of accelerated GCOD. On 10-6-21 PUC approved to accelerate PPA with tiered unit pricing, pricing ranges from \$0.08926/kWh if project achieves the GCOD later than 30 days following the GCOD, to \$0.09096/kWh if the project achieves commercial operations on or before the new GCOD. 	<ul style="list-style-type: none"> 10-6-21: PUC approved accelerated PPA 	39	1.2	New GCOD 7-31-22
2019-0050	West O'ahu Solar (Stage 1)	AES Distributed Energy Inc.	<ul style="list-style-type: none"> Currently on target to meet Original GCOD. Construction anticipated to start Nov - Dec 2021. Building/Grading/Plan Review applications submitted to DPP. AES monitoring supply chain issues. 	<ul style="list-style-type: none"> October-November: Estimate sending easement to land court (AES to DLNR - Bureau of Conveyances) Q4-21: Building and Electrical Permit (submitted) (DPP) Q4-21: Grading Permit (submitted) (DPP) Q4-21: Noise Permit (DOH Radiological Health) 	12.5	0.4	GCOD 9-7-22
2018-0435	Waiawa Solar (Stage 1)	Clearway Energy Group LLC; Global Infrastructure Partners	<ul style="list-style-type: none"> Currently on target to meet new accelerated GCOD. Construction started; PCS pile installation began and is ongoing. Two suppliers have notified Clearway Energy of Delays; "seller supply delays" are a significant concern. On 10-6-21 PUC approved to accelerate PPA with tiered unit pricing, pricing ranges from \$0.09981/kWh if project achieves the GCOD later than 30 days following the GCOD, to \$0.102545/kWh if the project achieves commercial operations on or before the new GCOD. 	<ul style="list-style-type: none"> 10-6-21: PUC approved accelerated PPA 	36	1.2	New GCOD 9-30-22
2020-0136	Kapolei Energy Storage (KES) (Stage 2)	Plus Power	<ul style="list-style-type: none"> Currently on target to meet New GCOD. Construction anticipated to start Q1-22, ground breaking 8-11-21. Battery supplier cannot guarantee delivery until Aug-22, delaying initial GCOD under Force Majeure condition. KES is looking at rolling commissioning by looking at each battery as it's installed and hooked up. System Impact Study (SIS) completed and provided to developer 6-21-21; post-SIS partial re-study required, anticipated to be completed end of Aug-21; not anticipated to impact the interconnection facilities or project schedule. Interconnection Requirements Study (IRS) began 6-25-21; filed 8-11-21. PUC approves request to construct 138 kV above ground line extension 09-15-21 On 9-30-21, Information Request from Commission asks KES provide copy of weekly reports and update on status of the Force Majeure condition, including steps taken to remedy situation and efforts to accelerate the timeframe for battery delivery. 	<ul style="list-style-type: none"> 10-14-21: Response to Information Request due (KES) 11-15-21: Construction financing milestone, ability to draw funds or financial capability to construct project shall be documented (KES) 	185 (Storage)	0.1	Original GCOD 6-1-22 New GCOD 12-30-22
2020-0139	Mountain View Solar (Stage 2)	AES Distributed Energy Inc.	<ul style="list-style-type: none"> Currently on target to meet Original GCOD. Continuing Cultural Impact Assessment, project layout and design, and studies, and community engagement. Early Engineering has commenced Aug-21. AES monitoring supply chain issues. Construction anticipated to start Q2-22. 	<ul style="list-style-type: none"> 10-15-21: IRS Amendment Execution Target (AES and HECO) 	7	0.3	GCOD 5-17-23
2020-0138	Kupehau Solar (Stage 2)	174 Power Global; Hanwha Energy USA	<ul style="list-style-type: none"> Per the facility study completed Aug-21, there is a high risk to achieving the New 7-1-23 GCOD. Cultural survey identified issues with current project design. Joint interconnection with Ho'ohana resulted in delays to the COD of approximately 1 year beyond 5-31-2022 (original GCOD). Ho'ohana Switchyard (Note: Kupehau sharing Ho'ohana interconnection; review of Ho'ohana's design package covers Kupehau as well). Developer 60% design package submitted 7-14-21 (slipped from 6-3-21); HECO comments provided 8-4-21. 174 Power Global monitoring supply chain issues related to Withhold Release Order by U.S. Customs and Border Protection, relating to materials in solar panels. Construction start date Q1-22 is likely delayed. 	<ul style="list-style-type: none"> Update to PUC due 10-8-21 on status of alternative paths forward given possible changes to design required by cultural survey (HECO) 	60	1.3	Original GCOD 5-31-22 New GCOD 7-1-23
2018-0431	Ho'ohana Solar 1 (Stage 1)	174 Power Global; (Hanwha Energy Corporation; Forest City Sustainable Resources)	<ul style="list-style-type: none"> Currently on target to meet original GCOD. Aug-21: NPDES Permit (Solar-Battery) received. 90% Switchyard Design Due 10-6-21, slipped to 11-15-21 (HECO & 174 PG); delay as a result of extended engineering design cycle; delay should not impact COD. System impact re-study for the point of interconnection (POI) change was completed and report was provided on 6-28-21, indicated no need for extended GCOD or amended PPA. 174 Power Global monitoring supply chain issues related to Withhold Release Order by U.S. Customs and Border Protection, relating to materials contained in solar panels. 174 PG resubmitted CUP/minor on 8-4-2021. 8-10-21 - HECO's request to construct 138 kV transmission line extension above the surface was approved by the Commission. Construction anticipated to start Q1-22. 	<ul style="list-style-type: none"> 11-15-21: 90% Switchyard Design drawings, expected (174PG) Oct-21: Grading Permit & NPDES Permit (Solar-Battery) (DPP) 	52	1.4	GCOD 8-31-23
2020-0137	Waiawa Phase 2 Solar (Stage 2)	AES Distributed Energy Inc.	<ul style="list-style-type: none"> Currently on target to meet original GCOD. Identified risks include line extension conflicts with Waiawa State 1 project and need for breaker replacement (system work) at Waiawa substation. AES monitoring supply chain issues. Construction anticipated to start Q2-22. 	<ul style="list-style-type: none"> 10-15-21: IRS Amendment Execution Target (AES and HECO) Q4-21 to Q1-22: LUC amendment to Existing Decision & Order (LUC) Q1 - Q2-22: CUP-Minor, Zoning Waiver, Building, Grading Permits anticipated (DPP) 	30	1.2	GCOD 10-30-23
2020-0140	Mahi Solar (Stage 2)	Longroad Energy	<ul style="list-style-type: none"> GCOD potentially pushed back to 9-18-24. 9-13-21 Longroad Energy requested that the Company withdraw the request for approval of the First Amendment (acceleration) to the PPA. Seller informed the Company that based on new information the Seller has received it can no longer proceed with the acceleration as currently proposed. Longroad Energy was notified of supply chain delays which could affect COD by 12-18 months or more. Proposed to HECO a new amendment to mitigate delay and maintain original schedule and GCOD, amendment would increase the Project's unit price by an undisclosed amount. Special Use Permit (SUP) unanimously approved by CCH Planning Commission 6-23-21, Special Permit unanimously approved by LUC 9-9-21. DLNR-SHPD concurrence on Archeological Inventory Survey, received 9-8-21. System Impact Study (SIS) completed and provided 6-21-21; post-SIS partial restudy will be performed for a model update. Construction anticipated to start Q1-22. Does not expect to achieve GCOD of December 31, 2023 unless new PPA can be negotiated and approved. 	<ul style="list-style-type: none"> 10-29-21: Submit interconnection Requirements to PUC (HECO) 	120	3.1	Original GCOD 12-31-23 Potential New GCOD 9-18-24
Sum Online Before Coal Plant Retirement Based on Current GCOD without Accelerated Timelines					60	1.3	
Sum Online Before Coal Plant Retirement Based on Current GCOD (Includes project's with advanced timeline)					111.5	3.0	
Sum All Projects					356.5	10.2	

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PUC Docket Number and Link	PUC Approved Measures to Replace Generation and Capacity of the Coal Plant	Developer	Project or Task Updates	Milestones and Next Steps (if Applicable)	Production Capacity (MW)	Estimated Utility RPS Percent Contribution	Guaranteed Commercial Operations Date
2019-0323 Distributed Energy Resources (DER)							
			<ul style="list-style-type: none"> PUC issued Decision and Order on 6-8-21 for HECO to implement a Schedule Dispatch Program (SDP) for commercial and residential rooftop photovoltaic systems. The program incentivizes new and existing DER tariff customer generators to install battery storage for existing or added photovoltaic systems. New battery systems will discharge on a scheduled basis during peak hours. August 2021 update - 161 SDP amendments submitted, 105 awaiting review by HECO, 31 SDP amendments in progress - equivalent to 0.16MW, 0kW installed. 25 SDP Amendments rejected, 16 were missing building permits. September meeting update - 460kW of amendments completed review Work with stakeholders to develop strategy to ensure timely permitting and interconnection is ongoing. 	<ul style="list-style-type: none"> 7-19-21: Battery Plus program officially announced by HECO 9-21-21: PUC scheduled quarterly check-in meetings with the Commission and the docket Parties to be held on the 2nd Thursday of Oct, Jan, Apr, and Jul, for the next two years, from 9 a.m. -10 a.m. 	50	TBD	June 2023 Program Enrollment Ends
2015-0389 Community-Based Renewable Energy (CBRE) - Shared Solar							
	Phase 1		<ul style="list-style-type: none"> CBRE Phase 1: All projects GCODs are on track or have been achieved to date. Three (3) O'ahu projects, totaling 4.99MW capacity. Current O'ahu Projects in planning and development: Palalalai Solar, KHLS Solar (delayed start) 		4.99 (current sum)	TBD	
	Phase 2 (Paused)		<ul style="list-style-type: none"> 9-3-21: PUC issued decision and order freezing docket for 45-days to "listen to [community] concerns and collaborate with stakeholders on potential solutions". Community meeting to be scheduled within 45-days, or by 10-18-21 Capacity limit is 105 MW for Oahu. Hawaiian Electric has application capacities of 75 MW Large Projects, 15 MW Small Projects, with one (1) minimum 1 uncapped Project 	<ul style="list-style-type: none"> 10-13-21: CBRE community meeting for O'ahu held 	105 capacity limit	TBD	
2018-0163 Microgrid Services Tariff*							
			<ul style="list-style-type: none"> PUC issued Decision and Order approving microgrid tariff 5-17-21. HECO submitted microgrid tariff 5-27-21; the Microgrid Services Tariff is intended to encourage and facilitate the development and use of new microgrids throughout Hawaii, with the exception of Kauai. A microgrid is defined as a group of interconnected loads and distributed energy resources within clearly defined electrical boundaries that acts as a single self-governing controllable entity with respect to the utility's electrical grid and is connected to a public utility's electrical grid to operate in "grid connected mode", or can disconnect to operate in "island mode". 		TBD	TBD	
2007-0323 Energy Efficiency - Public Benefits Fund *							
			<ul style="list-style-type: none"> Docket includes energy efficiency measures that serve to decrease electricity sales and defer or decrease the need for plant investment. The negative number shown in the next column indicates the estimated decrease in required production capacity that can be achieved through energy efficiency programs and demand side management. This measure is administered through a third party, Hawaii Energy. 		-45	TBD	
2017-0352 O'ahu Grid Services RFP *							
			<ul style="list-style-type: none"> RFP seeks customer sited grid services through a competitive bid request for proposals (RFP). The RFP seeks proposals that include the delivery of Capacity Reduction Grid Service, but proposals that include fast frequency response or capacity build bundled in their proposal will also be considered 8-3-21 - PUC approved, with modifications, the HECO proposed RFP for 60 MW of grid services on the island of Oahu. 	<ul style="list-style-type: none"> Sept-21 - Aggregator Swell Energy Inc. announced enrollment of solar and energy storage customers in its Home Battery Rewards program. 	60	TBD	COD 9-1-22 for Proposals
2014-0135 Green Infrastructure Loan Program- Green Energy Market Securitization (GEMS) *							
			<ul style="list-style-type: none"> Leverages public-private capital to deploy clean energy infrastructure that will contribute towards Hawaii's pursuit of its statutory 100% clean energy goals by 2045 while helping ratepayers lower their energy costs. 8-10-21 - PUC establishes procedural schedule to review the Green Infrastructure Loan Program Hawaii Green Infrastructure Authority agrees to include the number and value of loans made to finance purchase options and the number and value of loans to finance EVs and EV charging stations and principal repaid into the State Revolving Fund in the quarterly report. 		TBD	TBD	
2007-0341 Demand Side Management (DSM)							
			<p>Programs that incentivize residential, commercial, and industrial energy savings through rate schedules. DSM programs generally consist of the planning, implementing, and monitoring activities of electric utilities which are designed to encourage consumers to modify their level and pattern of electricity usage. Docket includes tariffs and prices to encourage lower consumption</p>		TBD	TBD	